



# NATIONAL ELECTRIFICATION ADMINISTRATION

"The 1st Performance Governance System-Institutionalized National Government Agency"

Item No.: 29

Date: 03 2026 NOV

BAGONG PILIPINAS

OCT 21 2026

HON. LEONARDO M. JAVIER, JR.

Vice Governor

Office of the Sangguniang Panlalawigan  
Province of Leyte, Palo, Leyte

Sangguniang Panlalawigan  
Province of Leyte

RECEIVED

Date: OCT 30 2026

By: *[Signature]*

Dear Hon. Javier, Jr.:

This refers to Resolution No. 2026-990 of the Sangguniang Panlalawigan of the Province of Leyte, entitled: "A Resolution Urging The House Of Representatives, The Senate, And The Office Of The President For Reconsideration and Amendment Of The Electric Power Industry Reform Act (EPIRA), And To Look Into The Possibility Of Establishing A Mechanism That Would Enable The Province Of Leyte To Directly Access And Benefit From the Electricity Generated By The Leyte Geothermal Power Plants."

In connection with the concerns raised in the Resolution, the electric cooperatives (ECs) in Leyte were requested to provide their comments and information on existing or proposed actions relevant to the matters stated therein. Please find attached matrix of the consolidated responses from concerned Region VIII ECs regarding the Resolution.

Moreover, the NEA facilitated Summit for Visayas ECs was held on September 18, 2026, wherein the preferential use of power sources was also raised during discussions with the Department of Energy (DOE) and the Energy Regulatory Commission (ERC).

While the Sangguniang Panlalawigan of Leyte Province advocated direct access for Eastern Visayas ECs to the Leyte Geothermal Power Plant (citing natural resource laws that host communities should primarily benefit from local wealth), the DOE reinforced this through financial mechanisms. The agency oversees the implementation of Energy Regulations No. 1-94 (ER 1-94), ensuring that host communities and local cooperatives directly benefit from generation footprints by emphasizing the upgraded ₱0.03/kWh financial benefit mandate to fund rural electrification and reduce consumer burdens.

On the matter of Leyte ECs sourcing uncontracted capacity from the Unified Leyte Geothermal facilities (operated by the Energy Development Corporation/First Gen) to escape high Wholesale Electricity Spot Market (WESM) volatility, the DOE maintained that power procurement must strictly adhere to legal Competitive Selection Process (CSP) guidelines. Rather than issuing blanket exemptions for direct allocation, the DOE encouraged plant operators and local electric cooperatives to reconcile their commercial terms and operations cost structures so that long-term, predictable geothermal baseload contracts could be legally secured through a proper bidding framework.



On the foregoing, the National Electrification Administration (NEA) fundamentally supports the underlying objective of lowering power costs for consumer-members and posits that its recommendations and stance regarding such legislative proposals typically emphasize the following points:

- **Navigating Legal and Regulatory Boundaries (EPIRA Framework)**

NEA acknowledges that bypassing standard rules to grant direct local allocation of geothermal power (such as from the Tongonan Geothermal Field) cannot be unilaterally executed via local resolutions or agency fiat alone. The EPIRA law (RA 9136) and Energy Regulatory Commission (ERC) regulations explicitly mandate a strict Competitive Selection Process (CSP) for all power supply contracts; NEA advises that any direct sourcing mechanism requires actual congressional amendments to the law, aligning with the core intent of the appeal of the Sangguniang Panlalawigan to the House and Senate.

- **Balancing Affordability with Existing Power Supply Agreements (PSAs)**

NEA routinely counsels electric cooperatives to carefully evaluate their current long-term contracts. Many ECS are locked into legacy baseload or independent power producer (IPP) contracts. NEA highlights that abruptly transitioning or breaking existing supply structures to favor local geothermal source without a proper legal transition plan could trigger contractual penalties or supply gaps.

- **Advocating for Cooperative Aggregation as an Immediate Remedy**

Pending legislative changes to the EPIRA, NEA heavily champions structural workarounds such as cooperative aggregation frameworks (e.g., pooling power demand across multiple ECs in the region). This allows smaller cooperatives to collectively command economies of scale, making it much easier to legally bid for and secure portions of geothermal baseload via compliant CSPs without violating current trading rules.

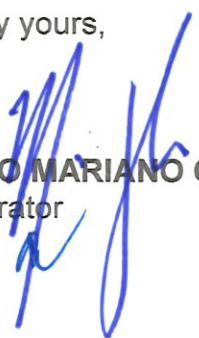
- **Maximizing Non-Legislative Relief (ER 1-94 and System Loss Reforms)**

While structural changes to resource allocation require sweeping national legislation, NEA actively directs ECs to maximize immediate, existing relief mechanisms. This includes pushing for the optimized distribution of host-community financial benefits under ER 1-94 (amplified by recent mandates raising generations-linked shares) and supporting national moves to eliminate burdensome pass-through charges (like system loss caps and associated VAT) to immediately deflate consumer bills in geothermal-hosting regions.

We hope this feedback serves the Sangguniang Panlalawigan well in its legislative advocacies for the Province of Leyte. Assuring you of our continued support and cooperation on matters concerning rural electrification and consumer welfare.

Thank you and best regards.

Very truly yours,

  
**ANTONIO MARIANO C. ALMEDA**  
Administrator

NATIONAL ELECTRIFICATION  
ADMINISTRATION  
Office of the Administrator



NEA-0A281857

| Relevant Matters on Sanguniang Panlalawigan                                                 | ONE DORELO                                                                                                                                                                                                                                                                                           | LEYECO II                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | LEYECO III                                                                                                                                                                                         | LEYECO IV                                                                                                                                                                                                                                                                                                                                                                                                                                                     | LEYECO V                                                                                                                                                                                                                                                                                                                                                                           |
|---------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1. Position on the Sanguniang Panlalawigan of the Province of Leyte Resolution No. 2026-990 | Supports the said Resolution. Direct access to Leyte's geothermal generation will stabilize electricity supply and rates, eliminate line rental charges, strengthen local development, and showcase Leyte as a model for renewable energy governance.                                                | Manifests its support for the policy objective of the Resolution. The EC shares the position of the province that the people of Leyte, as host to one of the country's largest geothermal energy production complexes should benefit more directly and more equitably from the energy generated within their territorial jurisdiction.                                                                                                                                                                                                                                                                                                                                                                                          | Narrated why and how the discussion on the limitations of the people of Leyte as benefactors of the geothermal power in the province.                                                              | Expresses its strong support for the Resolution's objectives of affordable, reliable, transparent, and consumer-responsive electricity service, and of securing equitable lawful benefits for Leyte as a host province of major geothermal generation facilities.                                                                                                                                                                                             | Recognizes that the concerns raised in the Resolution reflect the operational and financial challenges faced by distribution utilities in Leyte. Any host-province benefit mechanism should provide measurable and sustainable benefits to consumers while preserving market efficiency, reliability, investment incentives, and the financial viability of generation facilities. |
| 2. Current Power Supply Portfolio                                                           | Therma Luzon Inc. (TLII): 6 MW until December 25, 2033                                                                                                                                                                                                                                               | Green Core Geothermal, Inc. (GCGI): 16MW                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        | Green Core Geothermal, Inc. (GCGI)                                                                                                                                                                 | Therma Luzon, Inc (TLI): 9 MW until December 25, 2033                                                                                                                                                                                                                                                                                                                                                                                                         | 43MW of contracted capacity within its current supply portfolio                                                                                                                                                                                                                                                                                                                    |
|                                                                                             | Sual Power Inc. (SPI): 4 MW until December 25, 2033                                                                                                                                                                                                                                                  | KEPCO: 20 MW 2034                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                    | Sual Power, Inc. (SPI): 6 MW until December 25, 2033                                                                                                                                                                                                                                                                                                                                                                                                          |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                                                             | KEPCO Salcon Power Corp. (KSPC): 5 MW until December 25, 2028; 2 MW until December 2025, 2033                                                                                                                                                                                                        | FDC Utilities, Inc. (FDCUI): 20 MW EPSA                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         |                                                                                                                                                                                                    | KEPCO (KSPC): 3 MW until December 25, 2033                                                                                                                                                                                                                                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                                                             |                                                                                                                                                                                                                                                                                                      | Total Power, Inc.: 10MW embedded solar-PSA for submission to NEA                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                    |
|                                                                                             |                                                                                                                                                                                                                                                                                                      | WESM: residual and balancing requirement                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                        |                                                                                                                                                                                                    |                                                                                                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                    |
| 3. Current Benefits from Leyte Geothermal Generation                                        | No direct contracted supply from the Leyte Geothermal Plants. Benefits are limited to indirect contributions through the national grid, with no preferential allocation or pricing advantage for Leyte consumers despite the province being the host community of these renewable energy facilities. | It sources out a substantial portion of its energy requirements from the Leyte geothermal field. However, it is not presently possible for the EC or member-consumers to obtain that output at a price reflecting its having been generated within the Province. <del>There is no existing legal mechanism by</del> Moreover, under the present energy industry or market design, physical proximity to a generating plant does not translate into a lower delivered cost of power. The cost of <del>energy delivered to LEYECO II is not</del> Nonetheless, due to a significant portion of energy requirement is covered by bilateral contracts with baseload geothermal capacity, the EC has been comparatively less exposed | Sourcing its load from Green Core EDC, a geothermal power plant. It was given emphasis that the direct access to geothermal power will certainly lower the cost of power and value added tax free. | No preferential allocation, host-province generation rate, or direct-access mechanism. The physical location of generation in Leyte does not confer a contractual right upon the host distribution utility to receive that <del>output or a discounted generation</del> Any benefits otherwise mandated for host communities under applicable national laws and implementing rules are distinct from, and do not substitute for, an ERC-approved power supply | Does not have an automatic or dedicated preferential entitlement to the output of the Leyte Geothermal facilities.                                                                                                                                                                                                                                                                 |

|                |                                   |                                                                                            |                                                                                                                                                                                                                                                                                             |                                                                                                                                                           |                                                                                                                                                                                                                                                               |
|----------------|-----------------------------------|--------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4. Initiatives | Support the Legislative amendment | Directly responsive to the Resolution and supports the policy direction of the Resolution. | Support the legislative review by Congress to impose Section 2, Article XII of the 1987 Constitution,, where local residents should be given the first preferenc in the utilization of the natural resources like geothermal plant, hydro power plant, and other renewable source of power. | Supports legislative or policy design and inter-agency action. Undertakes consultation and prepares position papers before the ERC and attached agencies. | Supports lawful mechanisms that recognize the presence of major generation facilities in Leyte and can deliver measurable benefits to electricity consumers.                                                                                                  |
|                |                                   | Maintains firm contracted capacity for the bulk of its requirements.                       |                                                                                                                                                                                                                                                                                             | Files regulatory relief application from ERC Case No.2025-009 RM                                                                                          | Secures competitively priced and reliable supply through long-term/contracted arrangements, subject to ERC approval and applicable procurement rules.                                                                                                         |
|                |                                   | Programmed capital projects for reliability of supply                                      |                                                                                                                                                                                                                                                                                             | Validates billing and implementation sta                                                                                                                  | Monitors the availability of local and regional generation and considers locally available renewable energy resources in future supply planning.                                                                                                              |
|                |                                   |                                                                                            |                                                                                                                                                                                                                                                                                             |                                                                                                                                                           | Pursues measures to reduce reliance on volatile WEM purchases.                                                                                                                                                                                                |
|                |                                   |                                                                                            |                                                                                                                                                                                                                                                                                             |                                                                                                                                                           | Supports a policy review that could identify transparent, non-discriminatory and legally sustainable mechanisms through which host provinces and consumers may receive benefits without undermining competition, generation investment or system reliability. |
|                |                                   |                                                                                            |                                                                                                                                                                                                                                                                                             |                                                                                                                                                           | Submitted a position papere and request for immediate relief form the ERC LLCC charges reflected in IEMOP billings                                                                                                                                            |
|                |                                   |                                                                                            |                                                                                                                                                                                                                                                                                             |                                                                                                                                                           | Coordinates with DOE, ERC, NEA, NGCP, IEMOP, and othe stakeholders to pursue lawful mechanisms that improve access to local generation, address transmission constraints, and reduce electricity costs,                                                       |

|                   |                                                                                                                                                                                                                                                                                                   |                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                     |                                                                                                                                                              |                                                                                                                                                                                                                                       |
|-------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 5. Way Forward    | Seek direct geothermal allocation                                                                                                                                                                                                                                                                 | Conduct CSP for all new supply procurement through CSP                                                                                                                                                                                                                                                                                           |                                                                                                                                                                                                                                                     | Participate in any DOE, NEA, ERC, Congress, Provincial Office of Leyte, generator, and transmission sector study on preferential host-community arrangements | Support NEA's assessment of possible lawful mechanisms that would allow host provinces such as Leyte to obtain a fair and measurable share of the benefits arising from generation facilities located within the coverage area of EC. |
|                   | Conduct consumer education on the potential benefits of local access to geothermal energy                                                                                                                                                                                                         | Adopt advanced metering infrastructure pilot with Metro Power, for implementation on one feeder, to improve load management and loss reduction;                                                                                                                                                                                                  |                                                                                                                                                                                                                                                     | Provide all relevant billing operational, and technical data                                                                                                 | NEA, in coordination with DOE, ERC, NGCP, and IEMOP consider the following:                                                                                                                                                           |
|                   | Coordinate with the regulatory bodies (NEA, DOE, ERC) for compliance and feasibility                                                                                                                                                                                                              | Engage directly with the Sanguniang Panlalawigan and to make its technical personnel available for any legislative or policy consultation the Province may convene                                                                                                                                                                               |                                                                                                                                                                                                                                                     | Participate in legal and technical consultations                                                                                                             | a. Establish a lawful host-province/host-community benefit mechanism for areas hosting major generation facilities, including geothermal resources.                                                                                   |
|                   | Explore renewable and embedded generation projects to complement geothermal supply and reduce WESM exposure                                                                                                                                                                                       |                                                                                                                                                                                                                                                                                                                                                  |                                                                                                                                                                                                                                                     | Secure immediate and sustainable relief from the extraordinary LLCC burden currently driving electricity rates upward                                        | b. Explore transparent and competitively structured preferential or priority supply arrangements that provide measurable benefits to host consumers.                                                                                  |
| 6. Recommendation | Enable host provinces like Leyte to directly benefit from locally generated electricity, through EPIRA amendment upholding Sanguniang Panlalawigan Resolution no. 2026-990, on the establishment of a mechanism materializing the direct access of Leyte to existing geothermal plant facilities. | Review the gap from ER 1-94 benefits that the Resolution appears to address                                                                                                                                                                                                                                                                      | Legislation by Congress to impose the Section 2 Article XII of the 1987 Constitution, where the local residents should be given the first preference in the utilization of the natural resources like geothermal plant, hydropower plant and others |                                                                                                                                                              | c. Evaluate long-term supply allocations, discounts, or other lawful commercial mechanisms that can reduce the effective generation cost of host electric cooperatives.                                                               |
|                   |                                                                                                                                                                                                                                                                                                   | Amendment of Republic Act No. 9136 and the corresponding rules of ERC. i.e. allow captive customers within a host province to be supplied preferentially from plants situated therein; retail competition, pricing methodology, the treatment of stranded contract costs under existing PSAs, the cross-subsidy implications for non-host areas. | Urge the Green Core EDC to supply power to Leyte, to the local residents who own principally the natural resource of geothermal                                                                                                                     |                                                                                                                                                              | d. Facilitate direct contracting between host electric cooperatives and qualified local generation resources, where technically feasible and consistent with market and transmission rules.                                           |

|  |  |                                                                                |                                                                                                                                                                                                                                 |  |                                                                                                                                                                                                                |
|--|--|--------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  |  | NEA extend assistance on the Legislative pro                                   | Assessment of electricity rates, reliability, and access to locally generated power.                                                                                                                                            |  | e. Address congestion-related costs, including LLCC, through improved transmission planning, local generation utilization, network reinforcement, and appropriate market mechanisms.                           |
|  |  | Continued support of NEA in the expeditious evaluation and approval of the PSA | Reliability and local affordability must be addressed through lawful contracting, adequate transmission, and settlement reforms-not through an assumption that host generation is automatically dedicated to the host province. |  | f. Ensure that any host-province arrangement maintains reliability, competition, and investment incentives for existing and future generation facilities.                                                      |
|  |  |                                                                                | Conduct of national study of a host-province benefit or allocation mechanism                                                                                                                                                    |  | h. Promote coordinated planning among DOE, ERC, NEA, NGCP, IEMOP, generation companies, and electric cooperatives in areas where significant generation resources coexist with high consumer electricity costs |
|  |  |                                                                                | Express statutory or policy authority defining eligibility, allocation, pricing, grid and settlement, and cost recovery                                                                                                         |  |                                                                                                                                                                                                                |
|  |  |                                                                                | Harmonization with CDF, EPIRA, Renewable Energy Act policies, WES,                                                                                                                                                              |  |                                                                                                                                                                                                                |
|  |  |                                                                                | Transmission and market simulations to ensure reliability and avoid cross-subsidies                                                                                                                                             |  |                                                                                                                                                                                                                |
|  |  |                                                                                | Immediate implementation and transparent validation of the ERC's remedies in ERC Case No. 2025-009RM                                                                                                                            |  |                                                                                                                                                                                                                |



Republic of the Philippines  
**PROVINCE OF LEYTE**  
Palo, Leyte  
-oOo-



**OFFICE OF THE SANGGUNIANG PANLALAWIGAN**

**EXCERPTS FROM THE MINUTES OF THE 50<sup>th</sup> REGULAR SESSION OF THE SANGGUNIANG PANLALAWIGAN OF LEYTE CONDUCTED AT THE SESSION HALL, LEYTE PROVINCIAL GOVERNMENT COMPLEX, PALO, LEYTE ON JULY 28, 2026.**

**RESOLUTION NO. 2026-990**

**A RESOLUTION URGING THE HOUSE OF REPRESENTATIVES, THE SENATE, AND THE OFFICE OF THE PRESIDENT FOR RECONSIDERATION AND AMENDMENT OF THE ELECTRIC POWER INDUSTRY REFORM ACT (EPIRA), AND TO LOOK INTO THE POSSIBILITY OF ESTABLISHING A MECHANISM THAT WOULD ENABLE THE PROVINCE OF LEYTE TO DIRECTLY ACCESS AND BENEFIT FROM THE ELECTRICITY GENERATED BY THE LEYTE GEOTHERMAL POWER PLANTS**

**WHEREAS**, Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act (EPIRA) of 2001, was enacted to restructure the electric power industry, promote competition, encourage private sector participation, and ensure the reliable supply of electricity throughout the country;

**WHEREAS**, despite the objectives of the EPIRA Law, Filipino consumers continue to bear the burden of high and unpredictable electricity rates, adversely affecting households, business, industries, and the agricultural sector;

**WHEREAS**, the Province of Leyte hosts one of the country's largest geothermal energy resources, supplying clean, renewable, and reliable electricity that significantly contributes to the stability of the national power grid and the country's energy security;

**WHEREAS**, notwithstanding Leyte's invaluable contribution to the nation's energy supply, many residents, businesses, and institutions within the Province continue to experience high electricity costs comparable to or even higher than those in areas without power generation facilities;

**WHEREAS**, it is only just and equitable that the National Government study and consider legislative and policy measures that allow host provinces such as Leyte to directly benefit from the renewable energy resources produced within their territorial jurisdiction through more affordable and reliable electricity supply arrangements, consistent with existing laws, regulatory policies, and the public interest;

**WHEREAS**, there is a compelling need to revisit the provisions of the EPIRA Law to determine whether amendments are necessary to strengthen consumer protection, enhance transparency in electricity pricing, improve regulatory oversight, and provide mechanisms that recognize and reward host communities of major energy-producing facilities;

Page 2 of 2 - Res. No. 2026-990 dated July 28, 2026  
Urging the Office of the President, the Senate of the  
Philippines, and the House of Representatives to review  
and amend R.A. 9136 EPIRA Law

**NOW, THEREFORE**, on motion presented by Honorable Wilson S Uy, duly seconded by Atty. Carlo P. Loreto, Honorable Ma. Martina L. Gimenez and Honorable MJ Luinly D. Lumen, be it

**RESOLVED**, as it is hereby resolved, to **RESPECTFULLY URGE THE OFFICE OF THE PRESIDENT, THE SENATE OF THE PHILIPPINES, AND THE HOUSE OF REPRESENTATIVES TO UNDERTAKE A COMPREHENSIVE REVIEW OF REPUBLIC ACT NO. 9136 (EPIRA LAW) AND ENACT THE NECESSARY AMENDMENTS TO ENSURE AFFORDABLE, RELIABLE, TRANSPARENT, AND CONSUMER-RESPONSIVE ELECTRICITY POWER SERVICES.**

**RESOLVED FURTHER, TO RESPECTFULLY REQUEST THE OFFICE OF THE PRESIDENT, THE DEPARTMENT AND THE CONGRESS OF THE PHILIPPINES, TO STUDY AND PURSUE APPROPRIATE LEGISLATIVE AND POLICY MEASURES THAT WOULD ENABLE THE PROVINCE OF LEYTE, AS HOST OF ONE OF THE COUNTRY'S LARGEST GEOTHERMAL ENERGY PRODUCTION FACILITIES, TO DIRECTLY ACCESS OR BENEFIT FROM THE ELECTRICITY GENERATED BY THE LEYTE GEOTHERMAL POWER PLANTS, INCLUDING THE POSSIBILITY OF PREFERENTIAL SUPPLY ARRANGEMENTS, REDUCED GENERATION COSTS, OR OTHER LAWFUL MECHANISMS THAT WOULD REDOUND TO THE BENEFIT OF THE PEOPLE OF LEYTE.**

**RESOLVED FURTHERMORE, THAT THE SANGGUNIANG PANLALAWIGAN EXPRESSES ITS FULL SUPPORT FOR REFORMS THAT WILL ENSURE THAT HOST COMMUNITIES OF ENERGY-GENERATING FACILITIES RECEIVE EQUITABLE BENEFITS WHILE MAINTAINING THE STABILITY, SUSTAINABILITY, AND COMPETITIVENESS OF THE PHILIPPINE ELECTRIC POWER INDUSTRY.**

**RESOLVED FINALLY, THAT COPIES OF THIS RESOLUTION BE FURNISHED TO THE OFFICE OF THE PRESIDENT, THE PRESIDENT OF THE SENATE, THE SPEAKER OF THE HOUSE OF REPRESENTATIVES, THE DEPARTMENT OF ENERGY, THE ENERGY REGULATORY COMMISSION, THE NATIONAL ELECTRIFICATION ADMINISTRATION, AND THE MEMBERS OF THE CONGRESSIONAL DISTRICTS OF THE PROVINCE OF LEYTE FOR THEIR INFORMATION AND APPROPRIATE ACTION.**

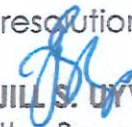
Approved unanimously.

I HEREBY CERTIFY to the correctness of the foregoing resolution.

ATTESTED:



**HON. LEONARDO M. JAVIER, JR.**  
Vice Governor/Presiding Officer

  
**FLORINDA JILL S. UYVICO**  
Secretary to the Sanggunian  
X